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Form O-105
Revised 11-8-83

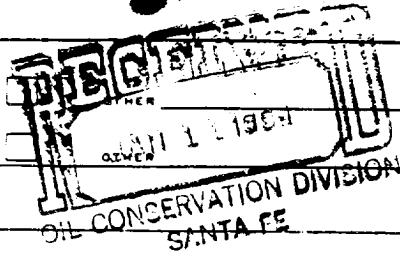
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease
State Fee

2. State Oil & Gas Lease No.
L-6261-1

10. TYPE OF WELL

11. TYPE OF COMPLETION
 OIL WELL GAS WELL CO2 DRY OTHER
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.



7. Well Agreement Name
BDCDGU

8. Form of Lease Name
BDCDGU

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
2034 211L

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 21 TWP. 20-N RGE. 34-E NMPM

11. County
Union

15. Date Spudded 8-16-83 16. Date T.D. Reached 8-21-83 17. Date Compl. (Ready to Prod.) 12-27-83 18. Elevations (DF, RAB, RT, GR, etc.) 4774' GL 19. Elev. Casinghead

20. Total Depth 2582' 21. Plug Back T.D. 2500' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools Cable Tools
→ 0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
2159' - 2422' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	700'	12-1/4"	375 sacks class H	Circ. 123 sx
7"	20#	2582'	8-3/4"	700 sacks class H	Circ. 244 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2113'	

31. Perforation Record (Interval, size and number)
2159' - 2422' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2159' - 2422'	5700 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production 8-30-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 12-27-83 Hours Tested 24 Choke Size 2" Prod'n. Per Test Period Oil - Bbl. 0 Gas - MCF 3287 Water - Bbl. 5 Gas - Oil Ratio

Flow Tubing Press. 120 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 3287 Water - Bbl. 5 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test witnessed By

35. List of Attachments
Logs mailed 8-31-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Assist. Admin. Analyst DATE 1/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 14 through 16 shall be reported for each zone. The form is to be filed in quadruplicate except on state land where six copies are required. See Rule 119.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|----------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Fractured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>1400'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta <u>1608'</u> | T. McKee _____ | Base Greenh _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb <u>2154'</u> | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. <u>Santa Rosa 1090'</u> | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. <u>Cimarron 2134'</u> | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|--|----------------------------|
| No. 1, from <u>2159'</u> to <u>2422'</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | |
|--|
| No. 1, from <u>None</u> to _____ feet. |
| No. 2, from _____ to _____ feet. |
| No. 3, from _____ to _____ feet. |
| No. 4, from _____ to _____ feet. |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700'	700'	Surface Sand, Clay, Shale and Anhydrite				
700'	2582'	1882'					