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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 4-1-65

1111 25 1983

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐ DIVISION

5. State Oil & Gas Lease No.
L-6261-P SANTA FE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐		BDCDGU	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 2034 211L	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 21 TWP. 20-N RGE. 34-E NMPM		10. Field and Pool, or Wildcat Und. Tubb	
11. Proposed Depth 2758'		12. Country Union	
19A. Formation Tubb		20. Rotary or C.C. Rotary	
21A. Kind & Status Plug. Bond Blanket on file		22. Approx. Date Work will start 3rd quarter-1983	
21B. Drilling Contractor NA			
1. Levee/Cas (Show whether DL, RT, etc.) 4774' GL			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circ.	Surface
8-3/4"	7"	20#	2758'	Tieback to 9-5/8"	Surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud
700'- TD KCL-Salt water gel-Starch

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 11/25/83
UNLESS DRILLING UNDERWAY

BOP Program attached
Gas is not dedicated

0+2-NMOCD,SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas
1- Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1- Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assist. Admin. Analyst Date 7-20-83

APPROVED BY [Signature] TITLE [Signature] DATE 7/25/83

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS