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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No.	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. Unit Agreement Name BDCDGU	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Farm or Lease Name BDCDGU	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>20-N</u> RGE. <u>34-E</u>		8. Well No. 2034 311G	
15. Date Spudded 9-7-83		10. Field and Pool, or Wildcat Und. Tubb	
16. Date T.D. Reached 9-11-83		11. County Union	
17. Date Compl. (Ready to Prod.) 11-1-83		12. Field and Pool, or Wildcat Und. Tubb	
18. Elevations (DF, RKB, RT, GR, etc.) 4919' GL		13. Field and Pool, or Wildcat Und. Tubb	
20. Total Depth 2679'		14. Field and Pool, or Wildcat Und. Tubb	
21. Plug Back T.D. 2600'		15. Field and Pool, or Wildcat Und. Tubb	
22. If Multiple Compl., How Many		16. Field and Pool, or Wildcat Und. Tubb	
23. Intervals Drilled By Rotary Tools 0-TD		17. Field and Pool, or Wildcat Und. Tubb	
24. Producing Interval(s) of this completion - Top, bottom, Name 2314'-2518' Tubb		18. Field and Pool, or Wildcat Und. Tubb	
25. Was Directional Survey Made No		19. Field and Pool, or Wildcat Und. Tubb	
26. Type Electric and Other Logs Run Comp. Neutron Form Density; Dual Laterolog		20. Field and Pool, or Wildcat Und. Tubb	
27. Was Well Cored No		21. Field and Pool, or Wildcat Und. Tubb	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	700'	12-1/4"
7"	20#	2679'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sx class H		Circ. 114 s	
700 sx class H		Circ. 155 s	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
3-1/2"			
TUBING RECORD		PACKER SET	
3-1/2"		2278'	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2314'-2518'		4500 gal 7-1/2% HCL acid	
31. Perforation Record (Interval, size and number) 2314'-2518' w/2 JSPF			
32. PRODUCTION			
Date First Production 10-2-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 11-1-83		Well Status (Prod. or Shut-in) Shut-in	
Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 0	Oil - Bbl. 2119
Flow Tubing Press. 115	Casing Pressure 115	Calculated 24-Hour Rate 0	Gas - MCF 2119
Water - Bbl. 0		Gas - Oil Ratio 0	
Oil Gravity - API (Corr.) 0		Test Witnessed By	
33. Disposition of Gas (Sold, used for fuel, vented, etc.)			
34. List of Attachments Logs mailed 9-21-83			
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Peter J. Serna</u>		TITLE <u>Assist. Admin. Analyst</u>	
DATE <u>11-9-83</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than ten days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of fractionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required.** See Rule 11c5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Mentoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1528'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1818'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2302'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rose 1232'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2282'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2314' 2518' OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2679	700' 1979'	Surface Sand, Clay, Shale and Anhydrite				