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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-8-79

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG AREA OF A DIFFERENT RESERVOIR.
THE INFORMATION AND PERMIT ARE SUBJECT TO FEDERAL REGULATIONS FOR SUCH PROPOSALS.

10. Indicate type of notice
State ☐ Fee ☒
3. State City & State License No.

1. ☐ OIL WELL ☒ GAS WELL OTHER: C02

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of well
UNIT LETTER G 1062.6 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 20N RANGE 34E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
4883' GL

6. County
Union

7. Unit Agreement Date
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease, etc.
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
2034 061 G

10. Field and Position of Well
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate in order to improve productivity per the following:
M154 and kill well with 2% KCL water. POH with tubing and packer. RIH with 3 1/2" workstring and packer, set packer at $\pm 2150'$. Frac down tubing with 25,500 Gallons 40# Crosslinked HEC Gel and 91,000 pounds 8/12 Brady Sand. Tag the treatment with R/A material throughout the job. Shut-in well overnight. Clean out sand to 2550' and POH with work string and packer. RIH with 1 qt. Fiberglass tail pipe, packer and tubing. Land tail pipe at $\pm 2150'$. Flow well thru separator until cleans up. Put on production.

2-NMOCDF, SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Charles M. Lerrum TITLE Admin. Analyst (SG) DATE 5/30/85
Roy E. Johnson TITLE St. Petroleum Consultant DATE 6-14-85
CONDITIONS OF APPROVAL, IF ANY: