

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease Bravo Dome Carbon Dioxide Gas Unit		Well No. 2034061G
Unit Letter G	Section 6	Township T20N	Range R34E	County UNION	
Actual Footage Location of Well: 1062.6 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 4883	Producing Formation Tubb		Pool Bravo Dome 640 Acre Area		Dedicated Acreage: 640 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Agreement or Forced Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<u>Tract 85 PT</u> Amoco Prod. Co. J. C. Heimann et al		1062.6 1980
<u>Tract 1003</u> Sun Prod. Co. J. Casper Heimann Amerada Hess Corp. Mary F. Chesser Katherine Prewitt J. Casper Heimann	<u>Tract 1004</u> Amoco Prod. Co. Fred P. Heimann Mary F. Chesser et vir Fred P. Heimann Katherine Prewitt	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

John D. McElroy

Position

Asst. Adm. Analyst

Company

Amoco Production Company

Date

9-12-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JUNE 20 1985

Date Surveyed

 Registered Professional Engineer
 and Oil Land Surveyor

 NEW MEXICO
 E. SHIELD

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMOCO PRODUCTION COMPANY

Addressee
P. O. Box 606, Clayton, NM 88415

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCDGU Well 2034	Well No. 061G	Pool Name, including Formation Und. Tubb	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>G</u> : <u>1062.6</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>6</u> Township <u>20N</u> Range <u>34E</u> NMPM, <u>Union</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	P. O. Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
	Yes 12-8-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jerry Anderson
(Signature)

Sr. Administrative Analyst

(Title)

2-18-85

(Date)

OIL CONSERVATION DIVISION

APPROVED *[Signature]* 2-25 1985

BY *[Signature]*

TITLE *[Signature]* ASOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
8-30-83	12-27-83		2606'		2560'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4883' GL	Und. Tubb		2292'		2228'				
Perforations						Depth Casing Shoe			
2292' - 2406', 2440' - 2490'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		720'		375 Class H				
8 3/4"	7"		2606'		700 Class H				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2939	24	4	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Chart-in)	Casing Pressure (Chart-in)	Choke Size
Back Pressure	N/A	N/A	N/A



Amoco Production Company (USA)
P. O. Box 606
Clayton, NM 88415

December 12, 1984

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON DIOXIDE GAS UNIT WELL NO. 2034 061G, METER STATION NO. 632220, LOCATED IN UNIT LETTER G, SECTION 6, TOWNSHIP 20 NORTH, RANGE 34 EAST, Union COUNTY, NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON 10-25-84 BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: 12-8-84.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: John S. McElroy

Title: Assist. Admin. Analyst

cc: AMOCO - HOBBS, NM