Form 3160-5
(November 1983)
(Formerly 9-331)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-14952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER $CO_2$

7. UNIT AGREEMENT NAME: Bravo Dome Carbon Dioxide Gas Unit

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Bravo Dome Carbon Dioxide Gas Unit

3. ADDRESS OF OPERATOR: P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. WELL NO.: 2034 057G

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1080.4' FNL x 1980' FEL (UNIT G, SW/4, NE/4)

10. FIELD AND POOL, OR WILDCAT: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: N 5-20-34 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4905' GL

12. COUNTY OR PARISH: Union

13. STATE: NM

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FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | ☒ | PULL OR ALTER CASING | ☐ | WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ | FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ | SHOOTING OR ACIDIZING | ☐ | ABANDONMENT* | ☐ |
| REPAIR WELL | ☐ | CHANGE PLANS | ☐ | (Other) | | | |
| (Other) | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU and kill well with 2% KCl water. POH with production tubing and packer. Tag PBTD. RIH with 3½" workstring and packer. Set packer ±250 above top perforation. Pressure backside to 1000 psi. Frac down tubing using 25,000 gals $CO_2$ foam and 74,000 pounds of 8/12 Brady Sand. Flush to 2 BBLs below the packer with foams. Leave well shut-in 2 hrs. Flow back well and clean out sand to at least 50' below bottom perf. Re-run production tubing and packer. Swab as necessary to kick-off well flowing. Flow test through separator until well cleans up. Flow test not to exceed 96 hrs. Return well to production.

O+5 BLM, Farm. 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 9/6/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 17 1985

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC SANTA FE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.