

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well ☒ CO₂ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080.4' FNL x 1980' FEL
AT TOP PROD. INTERVAL: (Unit G SW/4 NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

drilling operations

5. LEASE
NM-14952
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Bravo Dome Carbon Dioxide Gas Unit
8. FARM OR LEASE NAME
Bravo Dome Carbon Dioxide Gas Unit
9. WELL NO.
2034 051 G
10. FIELD OR WILDCAT NAME
Und. Tubb
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-20-34
12. COUNTY OR PARISH
Union
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4905' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-23-83 Aztec Drilling Co. (Rig #171) spudded a 12 1/4" hole at 2:00 pm. Drilled to 725' and set 9 5/8" casing. Cemented with 375 sacks class H and additives. Plugged down at 10:30 am on 9-24-83 and circulated 157 sacks to pit. Tested casing at 600 psi for 30 min. and OK. Logged and ran 7" casing and set at 2665'. Cemented with 700 sacks class H & additives. Plugged down at 3:00 pm on 9-27-83 and circulated 193 sacks to pit. Rig released at 5:00 pm on 9-27-83. Currently waiting on completion unit.

0+2-NMOCD,SF 1-HOU R.E.Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas
1-Cities Service 1-Conoco 1-CO₂ in Action 1-Excelsior 1-Sun. Tex. 1-Exxo
1-Jim Russell, Clayton 1-F.J. Nash, HOU RM 4.206

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Putu J. Serna TITLE Asst. Adm. Analyst DATE 10-21-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 28 1983

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

