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LAND OFFICE	
OPERATOR	

Form C-105
Revised 10-63

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Initial Type of Lease	
State ☐	Fee ☒
6b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Well Acrement Name
BDCDGU
8. Name of Lease Name
BDCDGU

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, New Mexico 88240	

9. Well No.
1835 031G
10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>
THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>18-N</u> RGE. <u>35-E</u>	

11. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.A.S., R.T., G.R., etc.)	19. Elev. Casinghead
12-3-83	12-6-83	1-16-84	4565' GL	

20. Total Depth	21. Plug Back T.D.	22. Plug Back Depth (ft.)	23. Intervals Drilled By	Rotary Tools	Cable Tools
2668'	2628'			O-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2066'-2270' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Neutron Form Density Log.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	725'	12-1/4"	340 sacks class H	Circ. 175 sx
7"	20#	2668'	8-3/4"	850 sacks class H	Circ. 175 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				3-1/2"	1974'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2066'-2270'	131 bbl CO2

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-6-84		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-16-84	24	2"		0	3067	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
157			0	3067	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs mailed 1-3-84

I, Peter J. Sena, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<u>Peter J. Sena</u>	Assist. Admin. Analyst	2-6-84

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

OIL
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IMPORTANT WATER SANDS

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 725'	725' 2668'	725' 1943'	Surface Sand, Clay, Shale and Anhydrite				