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Form O-135
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	State ☐ Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Initial Assignment Name	BDCDGU
8. Name of Lease Name	BDCDGU
9. Well No.	1835 051G
10. Field and Pool, or Wildcat	Und. Tubb

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well	

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM	
THE East	LINE OF SEC. 5	TWP. 18-N	RGE. 35-E						

11. County	Union
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15. Date Spudded	1-4-84	16. Date T.D. Reached	1-7-84	17. Date Compl. (Ready to Prod.)	1-23-84	18. Elevations (DF, RAB, RT, GR, etc.)	4632' GL	19. Elev. Casinghead	
20. Total Depth	2715'	21. Plug Back T.D.	2586'	22. If Multiple Completions, How Many		23. Intervals Drilled By	0-TD	24. Was Directional Survey Made	No

24. Producing interval(s), of this completion - Top, Bottom, Name	2110'-2300' Tubb
26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log
27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	390 sacks class H	Circ. 122 sx
7"	20#	2707'	8-3/4"	750 sacks class H	Circ. 300 sx

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2053'	

31. Perforation Record (Interval, size and number)	2110'-2300' with 2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2110'-2300'	5500 gal 7-1/2% HCL acid

33. PRODUCTION															
Date First Production	1-17-84	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in										
Date of Test	1-23-84	Hours Tested	24	Choke Size	2"	Prodn. Per Test Period	0	Oil - Bbl.	4467	Gas - MCF	3	Water - Bbl.	3	Gas - Oil Ratio	
Flow Tubing Press.	126	Casing Pressure		Calculated 24-Hour Rate	0	Oil - Bbl.	4467	Gas - MCF	3	Water - Bbl.		Oil Gravity - API (Corr.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test witnessed by	
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35. List of Attachments	Logs mailed 1-30-84
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I, Peter J. Serna, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>Peter J. Serna</u>	TITLE	Assist. Admin. Analyst	DATE	2-6-84
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1065.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1160'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1412'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2086'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>840'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2069'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2110'	2300'
No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 722'	722' 2707'	722' 1985'	Surface Sand, Clay, Shale and Anhydrite				