

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20187
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO₂

2. Name of Operator
OXY USA, Inc.

3. Address of Operator
P. O. Box 303, Amistad, NM 88410

4. Well Location

Unit Letter G : 1650 feet from the North line and 1650 feet from the East line

Section 6 Township 18N Range 35E NMPM Union County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4680' GL

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit
1835

8. Well No.
061G

9. Pool name or Wildcat
Bravo Dome CO₂ Gas Unit 640 Acre Area

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing flow test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-4-01 - MI x RUSU, pressure test casing to 500#, ok, kill well with 15 bbls of 50% prod water/50% methanol, NU BOP, unset packer, pull and lay down 3 1/2" fiberglass tubing, packer and tail joint, ND BOP, install 6" valve on top of tubing head, drop 10 soap sticks, RD x MOSU, attempt to flow well to tank overnight to recover load water, no flow.

12-6-01 - TPC - 25 psi, MI x RU WL, NU lubricator, run 30 arm caliper log to inspect casing ID (PBSD - 2620'), ND lubricator, RD x MOWL, drop 8 soap sticks, attempt to flow well to test tank, slight blow, no bbl load water recovered.

12-7-01 - 12-10-01 - Attempt to flow well to test tank to cleanup, SI well on 36 hour pressure build up, flow well to test tank, rec 20 bbls load water.

12-12-01 - Well flowing to tank, rec additional 5 BLW, drop 6 soap sticks and turn well to sales flowing up steel casing to begin pilot test program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Team Leader DATE 12-12-2001

Type or print name Danny J. Holcomb

Telephone No. 505-374-3010

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 12/18/2001

Conditions of approval, if any:

RECEIVED

DEC 14 2001

**OIL CONSERVATION
DIVISION**