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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-6-83

1. Initial Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL ☐	GAS WELL ☒ CO2 ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESV. ☐	OTHER ☐

3. Well Acreage Name
BDCDGU
4. Name of Lease Name
BDCDGU
5. Well No.
1835 061G
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well	

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM
THE East	LINE OF SEC.	6	TWP.	18-N	RGE.	35-E		

12. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RAB, RT, GR, etc.)	19. Elev. Casinghead
12-11-83	12-15-83	1-9-84	4680' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools
2765'	2645'		0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2123'-2288' Tubb				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Comp. Neutron form Densith Log.				No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	32.30#	710'	12-1/4"	390 sacks class H	Circ. 175 sx	
7"	20#	2765'	8-3/4"	1000 sacks class H	Circ. 252 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2068'	

31. Perforation Record (Interval, size and number)	
2123'-2288' with 2 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2123'-2288'	5000 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-31-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-9-84	24	2"		0	3999	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	3999	2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test witnessed by	

35. List of Attachments	
Logs mailed 1-10-84	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED	<u>Peter J. Serna</u>	TITLE	Assist. Admin. Analyst	DATE	2-6-84
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This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1365.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 2123' to 2288'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 710'	710' 2765'	710' 2055'	Surface Sand, Clay, Shale and Anhydrite				