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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-105
Revised 11-1-84

5a. Initial Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

10. TYPE OF WELL		11. Unit Agreement Name	
b. TYPE OF COMPLETION		12. Field and Pool, or Wildcat	
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		BDCDGU	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		13. Name of Lease Name	
2. Name of Operator		BDCDGU	
Amoco Production Company		3. Well No.	
3. Address of Operator		1835 091G	
P. O. Box 68, Hobbs, New Mexico 88240		14. Field and Pool, or Wildcat	
4. Location of Well		Und. Tubb	
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>18-N</u> RGE. <u>35-E</u> NMPM		15. County	
		Union	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RAB, RT, GR, etc.)	19. Elev. Casinghead
12-13-83	2725'	1-23-84	4612' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
2725'	2600'	Many	0-TD	No
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
2132'-2286' Tubb				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Comp. Neutron Form Density Log				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	721'	12-1/4"	390 sacks class H	did not circ.
7"	20#	2720'	8-3/4"	850 sacks class H	Circ. 185 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2077'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2132'-2286' with 2SPF				DEPTH INTERVAL			
				2132'-2286'			
				AMOUNT AND KIND MATERIAL USED			
				4000 gal 7-1/2% HCL acid			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-8-84		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-23-84	24	2"		0	1917	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
116			0	1917	4		
34. Disposition of Gas (sold, used for fuel, vented, etc.)						Test witnessed By	

35. List of Attachments	
Logs mailed 1-16-84	
36. I, <u>Peter J. Serna</u> , certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
	Assist. Admin. Analyst
DATE	2-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1164'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1420'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2111'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>863'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2094'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2132' to 2286' No. 4, from _____ to _____

No. 2, from..... to..... No. 3, from..... to.....

No. 3, from.....to..... No. 5, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....none.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 721'	721' 2720'	721' 1999'	Surface Sand, Clay, Shale and Anhydrite				