

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

34. Indicate type of Lease	
State ☐	Fee ☒
35. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER: CO ₂	Bravo Dome Carbon Dioxide Gas Unit
1. Name of Operator AMOCO PRODUCTION COMPANY			Bravo Dome Carbon Dioxide Gas Unit
2. Address of Operator P. O. Box 832, Brownfield, TX 79316			3. Well No. 1834-151G
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18N</u> RANGE <u>34E</u>			Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
5. Elevation (show whether OF, RT, CR, etc.) 4790' GL			12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 7-14-87. Kill well x 30 BW x 2% KCL, NU BOP, pull prod. tbg. Run csg inspection log 2800-100 ft. On 7-15-87, CPC 300 psi, kill well x 45 BW x 2% KCL, run Guiberson cmt ret x 3 1/2" workstring. Set ret at 2581', unable to pmp thru cmt ret. Run swab, IFL at surface, swb 18 BW, TPF 35 psi, flow for 1/2 hour. Attempt to pump thru retainer x unsuccessful. Pull cmt ret x workstring. On 7-16-87 CPC 300 psi, kill well x 50 BW x 2% KCL, run Howco cmt ret x workstring, set cmt ret at 2581'. Pump 22 bbl preflush, 100 gals 15% NE FE acid, 500 gals buffered 2% KCL, 4000 gals K-Trol, 294 gals 2% KCL, Air 2.5 BPM, 0 psi. Pull tbg. Run production tbg. Set packer at 2396'. ND BOP, prs test prk x 500 psi, ok, TPF 40 psi, flow well to tank overnight. On 7-17-87 TPF 125 psi, rec. est. 125 BLW in 12 hrs, RD MOSU 7-17-87. Install WH equipment, return to production. Operations completed 7-17-87.

PPWO: 1625 MCFD x 110 BWPD at 190 psi FTP.

PAWO: 1501 MCFD x 72 BWPD at 191 psi FTP.

+3-NMOCD, SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167
-DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
-Exxon 1-WF, Brownfield 1-WF, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed DT Holcomb Title Sr. Admin. Analyst Date 9/4/87Approved By Ry E Johnson Title DISTRICT SUPERVISOR Date 9-21-87

CONDITIONS OF APPROVAL, IF ANY