

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>CO2</u>	7. Unit Agreement No. <u>Bravo Dome Carbon Dioxide Gas Unit</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Lease No. <u>Bravo Dome Carbon Dioxide Gas Unit</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>1834 151G</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool Name <u>Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>4790 GL</u>	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to shut-off water production with K-Trol. MI and RUSU. Kill well with 2% KCL water. POH with production equipment. RIH with 3-1/8" hollow carrier casing gun. Perf Tubb interval 2612-22 with 4 JSPF at 90° phasing. RIH with 7" 20# cement retainer & set at 2608. RIH with 2-7/8" workstring with RFC valve on bottom. Set RFC valve to open at 1500# surface pressure. Sting into cement retainer and establish an injection rate. Pump down annulus with 2% KCL fresh water containing 12 gal WA-315 per 150 bbls and 1 pint of WA-390 per 150 bbls and 20# of activator per 1000 gal. Pump down tubing with 100 gallons of 15% NEFE HCL acid at 42 GPM. 500 gals of buffered 2% KCL fresh water at 42 GPM. 600 gals of stage 1 K-Trol at 42 GPM. 500 gals of stage 1 K-Trol at 20 GPM. Flush K-Trol to 1-2 jts above cement retainer with buffered 2% KCL fresh water at 20 GPM. Sting out of cement retainer and POH. RIH with production equipment. Load annulus with inhibited fluid, corrosion inhibitor - 6 gal WA-840 per 100 bbls of 2% KCL water. Oxygen scavenger, 1 gal WA-872 per 100 bbls of 2% KCL water. Base fluid 2% KCL fresh water.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Exxon 1-WF, Hobbs

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. Brownlee TITLE Admin. Analyst DATE 4-27-87

APPROVED BY Ray E. Johnson TITLE Ray E. Johnson DATE 4-30-87
CONDITIONS OF APPROVAL, IF ANY: