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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-125  
Revised 11-1-83

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Initial Type of Lease      |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5b. State Oil & Gas Lease No.  |                                         |

|                                                                                                                                                                                                                                                                                                                                                                     |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. TYPE OF WELL                                                                                                                                                                                                                                                                                                                                                    |  |
| b. TYPE OF COMPLETION<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 DRY <input type="checkbox"/><br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |  |
| 2. Name of Operator<br><b>Amoco Production Company</b>                                                                                                                                                                                                                                                                                                              |  |
| 3. Address of Operator<br><b>P. O. Box 68, Hobbs, New Mexico 88240</b>                                                                                                                                                                                                                                                                                              |  |
| 4. Location of Well<br><b>SANTA FE</b>                                                                                                                                                                                                                                                                                                                              |  |

|                                                    |
|----------------------------------------------------|
| 7. Initial Assignment Name<br><b>BDCDGU</b>        |
| 8. Name of Lease Name<br><b>BDCDGU</b>             |
| 9. Well No.<br><b>1834 151G</b>                    |
| 10. Field and Pool, or Wildcat<br><b>Und. Tubb</b> |

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 15 TWP. 18-N RGE. 34-E NMBM

|                            |
|----------------------------|
| 11. County<br><b>Union</b> |
|----------------------------|

|                                     |                                          |                                                     |                                                           |                      |
|-------------------------------------|------------------------------------------|-----------------------------------------------------|-----------------------------------------------------------|----------------------|
| 15. Date Spudded<br><b>11-21-83</b> | 16. Date T.D. Reached<br><b>11-26-83</b> | 17. Date Compl. (Ready to Prod.)<br><b>12-19-83</b> | 18. Elevations (DF, RAB, RT, GR, etc.)<br><b>4790' GL</b> | 19. Elev. Casinghead |
| 20. Total Depth<br><b>2962'</b>     | 21. Plug Back T.D.<br><b>2918'</b>       | 22. If Multiple Compl., How Many                    | 23. Intervals Drilled By<br><b>Rotary Tools</b>           | Cable Tools          |

|                                                                                                |                                              |
|------------------------------------------------------------------------------------------------|----------------------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>2520' - 2600' Tubb</b> | 25. Was Directional Survey Made<br><b>No</b> |
|------------------------------------------------------------------------------------------------|----------------------------------------------|

|                                                                              |                                 |
|------------------------------------------------------------------------------|---------------------------------|
| 26. Type Electric and Other Logs Run<br><b>Comp Neutron Form Density Log</b> | 27. Was Well Cored<br><b>No</b> |
|------------------------------------------------------------------------------|---------------------------------|

| 28. CASING RECORD (Report all strings set in well) |                 |           |           |                   |               |
|----------------------------------------------------|-----------------|-----------|-----------|-------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./ FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
| 9-5/8"                                             | 32.30#          | 710'      | 12-1/4"   | 390 sacks class H | Circ. 217 sx  |
| 7"                                                 | 20#             | 2962'     | 8-3/4"    | 950 sacks class H | Circ. 147 sx  |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 3-1/2" | 2447'     |            |

| 31. Perforation Record (Interval, size and number)<br><b>2520' - 2600' with 2 SPF</b> |                               | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
|---------------------------------------------------------------------------------------|-------------------------------|------------------------------------------------|--|
| DEPTH INTERVAL                                                                        | AMOUNT AND KIND MATERIAL USED |                                                |  |
| 2520' - 2600'                                                                         | 1500 gal 7-1/2% HCL acid      |                                                |  |

|                                         |                           |                                                                                       |                                     |                          |                          |                                                  |                 |
|-----------------------------------------|---------------------------|---------------------------------------------------------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------------------------------|-----------------|
| 33. PRODUCTION                          |                           |                                                                                       |                                     |                          |                          |                                                  |                 |
| Date First Production<br><b>12-9-83</b> |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> |                                     |                          |                          | Well Status (Prod. or Shut-in)<br><b>Shut-in</b> |                 |
| Date of Test<br><b>12-19-83</b>         | Hours Tested<br><b>24</b> | Choke Size<br><b>2"</b>                                                               | Prod'n. Per Test Period<br><b>0</b> | Oil - Bbl.<br><b>0</b>   | Gas - MCF<br><b>1632</b> | Water - Bbl.<br><b>2</b>                         | Gas - Oil Ratio |
| Flow Tubing Press.<br><b>120</b>        | Casing Pressure           | Calculated 24-Hour Rate<br><b>0</b>                                                   | Oil - Bbl.<br><b>0</b>              | Gas - MCF<br><b>1632</b> | Water - Bbl.<br><b>2</b> | Oil Gravity - API (Corr.)                        |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test witnessed By |
|------------------------------------------------------------|-------------------|

|                                                        |
|--------------------------------------------------------|
| 35. List of Attachments<br><b>Logs mailed 12-20-83</b> |
|--------------------------------------------------------|

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Assist. Admin. Analyst** DATE **1/6/84**

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 135.

### Southeastern New Mexico

|                            |                            |
|----------------------------|----------------------------|
| T. Anhy _____              | T. Canyon _____            |
| T. Salt _____              | T. Strawn _____            |
| B. Salt _____              | T. Atoka _____             |
| T. Yates _____             | T. Miss _____              |
| T. 7 Rivers _____          | T. Devonian _____          |
| T. Queen _____             | T. Silurian _____          |
| T. Grayburg _____          | T. Montoya _____           |
| T. San Andres <u>1648'</u> | T. Simpson _____           |
| T. Glorieta <u>1816'</u>   | T. McKee _____             |
| T. Paddock _____           | T. Ellenburger _____       |
| T. Blinebry _____          | T. Gr. Wash _____          |
| T. Tubb <u>2516'</u>       | T. Granite _____           |
| T. Drinkard _____          | T. Delaware Sand _____     |
| T. Abo _____               | T. Bone Springs _____      |
| T. Wolfcamp _____          | T. Santa Rosa <u>1266'</u> |
| T. Penn. _____             | T. Cimarron <u>2498'</u>   |
| T. Cisco (Bough C) _____   | T. _____                   |

|                             |                         |
|-----------------------------|-------------------------|
| T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Cliff House _____        | T. Leadville _____      |
| T. Menefee _____            | T. Madison _____        |
| T. Point Lookout _____      | T. Elbert _____         |
| T. Mancos _____             | T. McCracken _____      |
| T. Gallup _____             | T. Ignacio Qtzite _____ |
| Base Greenhorn _____        | T. Granite _____        |
| T. Dakota _____             | T. _____                |
| T. Morrison _____           | T. _____                |
| T. Todilto _____            | T. _____                |
| T. Entrada _____            | T. _____                |
| T. Wingate _____            | T. _____                |
| T. Chinle _____             | T. _____                |
| T. Permian _____            | T. _____                |
| T. Penn. "A" _____          | T. _____                |

No. 1, from 2520' to 2600' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to                      feet.                     

No. 2, from                      to                      feet.                     

No. 3, from                      to                      feet.                     

No. 4, from                      to                      feet.                     

| From      | To            | Thickness<br>in Feet | Formation                                     | From | To | Thickness<br>in Feet | Formation |
|-----------|---------------|----------------------|-----------------------------------------------|------|----|----------------------|-----------|
| 0<br>710' | 710'<br>2962' | 710'<br>2252'        | Surface<br>Sand, Clay, Shale<br>and Anhydrite |      |    |                      |           |