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Form O-135
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____	7. Well Agreement Name BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Name of Lease Name BDCDGU

2. Name of Operator	Amoco Production Company	9. Well No.	134 2316
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	10. Well and Pool, or Wildcat	Und. Tubb

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPM	11. County	Union
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15. Date Spudded	11-4-83	16. Date T.D. Reached	11-8-83	17. Date Compl. (Ready to Prod.)	12-1-83	18. Elevations (DF, RKB, RT, GR, etc.)	4743' GL	19. Elev. Casinghead	
20. Total Depth	2958'	21. Plug Back T.D.	2840'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	

24. Producing Interval(s), of this completion — Top, Bottom, Name	2650' - 2580' Tubb	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp Neutron Form Density Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	725'	12-1/4"	390 sacks class H	Circ. 143 sx
7"	20#	2958'	8-3/4"	1050 sacks class H	Circ. 40 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2507'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2650' - 2580' w 2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2650' - 2580'	2500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
11-24-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — BBL.	Gas — MCF	Water — BBL.	Gas — Oil Ratio
12-7-83	24	2"		0	3622	7	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — BBL.	Gas — MCF	Water — BBL.	Oil Gravity — API (Corr.)	
119			0	3622	7		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed 12-14-83
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	<u>Putu J. Serna</u>	TITLE	Assist. Admin. Analyst
		DATE	1/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1542'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1748'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2444'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1142'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2425'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2650' to 2580' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 725'	725' 2958'	725' 2233'	Surface Sand, Clay, Shale and Anhydrite				