

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-82

1. Initial Type of Lease	State ☐ Fee ☒
2. Initial Lease Name	

JAN - 8 1983

10. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		OIL CONSERVATION DIVISION	3. Initial Well Name
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		SANTA FE	BDCDGU
2. Name of Operator					4. Initial Lease Name
Amoco Production Company					BDCDGU

3. Address of Operator					5. Well No.
P. O. Box 68, Hobbs, New Mexico 88240					1935 261G
4. Location of Well					10. Field and Pool, or Wildcat
					Und. Tubb

UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NUTRI					11. County
					Union

15. Date Spudded 10-23-83	16. Date T.D. Reached 10-27-83	17. Date Compl. (Ready to Prod.) 10-28-83	18. Elevations (DF, RAB, RT, GR, etc.) 4531' GL	19. Elev. Casinghead
20. Total Depth 2616'	21. Plug Back T.D. 2530'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2058'-2228' Tubb				25. Was Directional Survey Made No
---	--	--	--	---------------------------------------

26. Type Electric and Other Logs Run Comp. Neutron from Density Log, Sonic Log	27. Was Well Cored No
---	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12-1/4"	390 sx class H	Circ. 283sx
7"	20#	2616'	8-3/4"	750 sx class H	Circ. 286sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2009'

31. Perforation Record (Interval, size and number) 2058'-2228' with 2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2058'-2228'	4500 gal 7-1/2% HCL acid		

33. PRODUCTION							
Date First Production 11-18-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11-28-83	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period	Oil - Bbl. 0	Gas - MCF 3003	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 140	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3003	Water - Bbl. 1	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments Logs mailed 11-21-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Assist. Admin. Analyst	12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deeper well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All testis reported shall be measured in feet. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1120'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1354'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2036'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 780'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2022'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2058' to 2228' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 723'	723 2616	723' 1893	Surface Sand, Clay, Shale and Anhydrite				