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Form C-105 -
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL GAS WELL CO2 DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.
1934 262G

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM _____

THE East LINE OF SEC. 26 TWP. 19-N RGE. 34-E

11. County
Union

15. Date Spudded
1-10-84

16. Date T.D. Reached
1-17-84

17. Date Compl. (Ready to Prod.)
3-14-84

18. Elevations (DF, RKB, RT, GR, etc.)
4733' GL

19. Elev. Casinghead

20. Total Depth
2570'

21. Plug Back T.D.
2500'

22. If Multiple Compl., how Many

23. Intervals Drilled By
Rotary Tools: 0-TD
Cable Tools: _____

24. Producing interval(s), of this completion - Top, Bottom, Name
2160'-2359' Tubb

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
DLL/MSFL W/GR-caliper FDC/CNC w/GR-caliper GR/Casing collar log

27. Was Well Cored
Yes 2286'-2449'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	705'	12-1/4"	390 sx class H w/add.	180 SX
7"	15 & 20	2277'	8-3/4"	600 sx class H w/add.	150 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
5"	2069'	2570'	85 c1 H		SIZE: 3-1/2" DEPTH SET: 2086' PACKER SET: 2024'

31. Perforation Record (Interval, size and number)
2160'-75', 2179'-2221', 2224'-48', 2254'-66', 2268'-92 and 2304'-59' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2160'-2359'	25.5 tons CO2

33. PRODUCTION

Date First Production: 1-31-84
Production Method: flowing
Well Status: shut-in

Date of Test: 2-8-84
Hours Tested: 24
Choke Size: 128/64"

Flow Tubing Press.: 108 psi
Casing Pressure: 0 psi
Calculated 24-Hour Rate: _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Oil - Bbl.: 0
Gas - MCF: 1861
Water - Bbl.: 0
Oil Gravity - API (Corr.): _____

Test Witnessed By: _____

35. List of Attachments
Logs mailed 10-12-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Mary C. Clark TITLE: Assist. Admin. Analyst DATE: 4-5-84
 0-2 NMOCDC, SF, HOOR. E. Pm. 21.15 I-F. J. Nash, HOOR Pm. 4.206 DATE 1-SUSP 1-CLF
 1-Ameriga 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.
 1-Exxon 1-Jim Russell, Clayton

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1226'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1548'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2140'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>890'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2126'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2160'</u> to <u>2359'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	705'	705'	surface Sand, Clay, shale and anhydrite				
705'	2570'	1865'					