

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 OTHER-		7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1934 262G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4733' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-10-84 Aztec (Rig #56) spudded a 12-1/4" hole at 8:30 am. Drilled to 705' and ran 9-5/8" casing. Casing set at 705'. Cemented with 390 sacks class H cement and 2% CAC12. Plugged down at 7:45 pm on 1-10-84. Circ. 180 sacks cement. WOC 18 hours. Tested casing to 1000 psi for 30 min and OK. Reduced hole to 8-3/4" and resumed drilling. Drilled to 2277' and ran 7" casing. Casing set at 2277'. Cemented with 600 sacks class H with additives. Plugged down at 3:15 pm on 1-13-84. Circ. 150 sacks cement. WOC 18 hours. Tested casing to 1500 psi for 30 min and OK. Reduced hole to 6-1/8" and resumed drilling. Cored well 2286'-2449'. Drilled to a TD of 2570' and ran 5" liner. Liner set at 2570' with top of liner at 2069'. Cemented with 85 sacks class H with additives. Rig released 10:00 am on 1-18-84. Moved in completion unit 1-22-84. Rigged up blowout preventer. Drilled out to top of liner. Dressed off top of liner at 2078'. Tested to 1500 psi and OK. Drilled out to 2570'. Pressure tested casing to 1500 psi for 30 min and OK. Perforated 2160'-75', 2179'-2221', 2224'-48', 2254'-66', 2268'-92' and 2304'-59' with 2 JSPF. Ran 2 joints 7-7/8" fiberglass tailpipe, 7" coated packer, and 3-1/2" coated tubing. Tailpipe landed at 2086' and packer set at 2024'. Swabbed and moved out completion unit 1-28-84. Turned well thru a separator and flow tested for 8 days. Last 24 hours flowed 1861 MCFD and 0 BW. Ran 144 hour BHP build-up test 2-8-84 and shut-in well. Pulled BHP build-up test 2-14-84. Well is currently shut-in pending additional evaluation and work.

0+2-NMOCD, SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-CLF
1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.
1-Exxon 1-Jim Russell, Clayton

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-7-84

APPROVED BY [Signature] TITLE [Signature] DATE 3-12-84

CONDITIONS OF APPROVAL, IF ANY: