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Form O-105
Revised 11-82

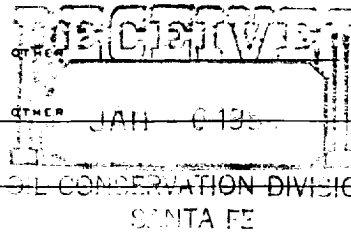
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease
State Fee

2. State Oil & Gas Lease No.

17. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY OTHER

18. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.



3. Initial Agreement Lease
BDCDGU

4. Name of Lease Name
BDCDGU

5. Well No.
1935 281G

6. Field and Pool, or Wellcat
Und. Tubb

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well:
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 28 TWP. 19-N RGE. 35-E NUPM

7. Locality
Union

15. Date Spudded 9-28-83
16. Date T.D. Reached 10-2-83
17. Date Compl. (Ready to Prod.) 12-5-83
18. Elevations (DP, RKB, RT, GR, etc.) 4579' GL
19. Elev. Casinghead

20. Total Depth 2476'
21. Plug Back T.D. 2418'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2082'-2242' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron form Density log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	727'	12-1/4"	375 sx class H	Circ. 176 sx
7"	20#	2476'	8-3/4"	660 sx class H	Circ. 178 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2021'	

31. Perforation Record (Interval, size and number)
2082'-2242' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2082'-2242'	5000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production 11-25-83
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-5-83	24	2"		0	4325	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
122			0	4325	1	

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Test witnessed By

35. List of Attachments
Logs mailed 10-12-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter Serna TITLE Assist. Admin. Analyst DATE 12-28-83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 16 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|---------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Fictured Chiffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>1169'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>1402'</u> | T. McKee _____ | Base Greenh. _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | _____ |
| T. Tubb <u>2046'</u> | T. Granite _____ | T. Todilto _____ | _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | _____ |
| T. Wolfcamp _____ | T. <u>Santa Rosa 862'</u> | T. Chinle _____ | _____ |
| T. Penn. _____ | T. <u>Cimarron 2030'</u> | T. Permian _____ | _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from 2082' to 2242' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which ~~water rose~~ in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	727'	727'	Surface Sand, Clay, Shale and Anhydrite				
727'	2476'	1749'					