

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1935 341J
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4560' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐
OTHER ☐		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-25-83 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 8:30 pm. Drilled to 722' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 176 sacks cement to pit and plugged down at 1:00 pm on 11-26-83. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2646'. Cemented with 850 sacks class H and additives. Plugged down at 4:00 am 12-2-83 and circulated 130 sacks cement to pit. Rig released at 5:00 am on 12-2-83. Moved in completion unit 12-13-83. Perforated 2068'-2075', 2091'-2126', 2131'-2138', 2144'-2147', 2154'-2190' and 2203'-2214' with 2 SPF. Acidized with 3500 gal HCL and additives. Flow tested thru a separator at an average of 1900 MCFD for 165 hours. Shut in well 12-28-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patricia J. Serna TITLE Assist. Admin. Analyst DATE 1-9-84

APPROVED BY Roy E. Johnson TITLE 1-1-84 DATE 1-11-84

CONDITIONS OF APPROVAL, IF ANY: