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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1934-321A
4. Location of Well UNIT LETTER <u>A</u> <u>956</u> FEET FROM THE <u>North</u> LINE AND <u>956</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19N</u> RANGE <u>34E</u> NMPM.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4912' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Foam Frac.</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISC 11-4-85. Killed well w/ 30 BW 2% KCl. Released packer and PCH w/ packer and tubing. RTH w/ packer and work string. Set packer at 2108' and pressure test packer 1500 psi-ok. Fractured w/ 218 BW 2% KCl, 67 Tons CO₂, and 74,000# 8/16 sand. Flowed back to tank 4 1/2 hrs. Cleaned out sand to 2647'. Re-ran production equipment. Packer set at 2178' and tubing landed at 2209'. Flowed to tank 18 hrs. MOSU 11-04-85. Turned well thru separator and flow tested 93.5 hrs. Returned well to production. Operations completed 12-19-85.
PPWD: 861 MCFD.
PAWD: 1266 MCFD.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Admin. Analyst (SG) DATE 12/19/85
APPROVED BY Roy E. [Signature] TITLE DISTRICT SUPERVISOR DATE 12/23/85
CONDITIONS OF APPROVAL, IF ANY: