

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease
State Fee

5. State Well & Wellbore No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP WELLS IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR REDEVELOP FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL CO2 OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 19 TOWNSHIP 18-N RANGE 35-E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
4742' GL

6. Well Agreement Name
BDCDGU

7. Name of Lease Holder
BDCDGU

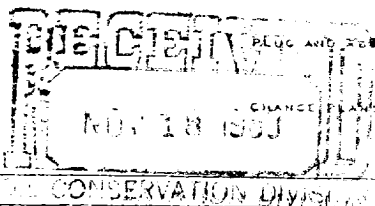
8. Well No.
1835 191G

9. Field and Pool, or Wildcat
Und. Tubb

10. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>



17. Describe Proposed or Completed Operations and state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

On 10-26-83 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 4:00 pm. Drilled to 724' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 116 sacks and plugged down at 7:45 am on 10-27-83. Tested casing at 600 psi for 30 min. and OK. Logged and ran 7" casing set at 2998'. Cemented with 850 sacks class H and additives. Circulated 255 sacks and plugged down at 5:45 pm on 10-31-83. Tested casing at 1000 psi for 30 min. and OK. Rig released at 8:30 pm. on 10-31-83. Currently waiting on completion unit.

- 0+2-NMOCD,SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas
- 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon
- 1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 11-16-83

APPROVED BY _____ TITLE _____ DATE 11-18-83

CONDITIONS OF APPROVAL, IF ANY: