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Form O-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.		

19. TYPE OF WELL
 OIL WELL GAS WELL CO2 OTHER
 B. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
BDCDGU
 8. Name of Lease Name
BDCDGU
 9. Well No.
1835 191G

2. Name of Operator
Amoco Production Company
 3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
 UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
 THE East LINE OF SEC. 19 TWP. 18-N RGE. 35-E

11. County
Union

15. Date Spudded 10-26-83 16. Date T.D. Reached 10-31-83 17. Date Compl. (Ready to Prod.) 11-21-83
 18. Elevations (DF, RKB, RT, GR, etc.) 4742' GL
 20. Total Depth 3002' 21. Plug Back T.D. 2800'

12. Elev. Casinghead
23. Intervals Drilled By
Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name
2514'-2585' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron form Density log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12-1/4"	390 sx class H	Circ. 116 sx
7"	20#	2998'	8-3/4"	850 sx class H	Circ. 255 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2482'	

31. Perforation Record (Interval, size and number)
2514'-2585' with 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2514'-2585'	2000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production <u>11-16-83</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>11-21-83</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>
Flow Tubing Press. <u>116</u>	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. <u>0</u>	Gas - MCF <u>2196</u>	Water - Bbl. <u>0</u>
Oil - Bbl. <u>0</u>	Gas - MCF <u>2196</u>	Water - Bbl. <u>0</u>
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 11-21-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 12-14-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|----------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Fictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>1540'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta <u>1768'</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb <u>2489'</u> | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. <u>Santa Rosa 1240'</u> | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. <u>Cimarron 2472'</u> | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|--|----------------------------|
| No. 1, from <u>2514'</u> to <u>2585'</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | |
|---------------------------------------|
| No. 1, from <u>None</u> to _____ feet |
| No. 2, from _____ to _____ feet |
| No. 3, from _____ to _____ feet |
| No. 4, from _____ to _____ feet |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724'	724'	Surface Sand, Clay and Shale and Anhydrite				
724	2998'	2274'					