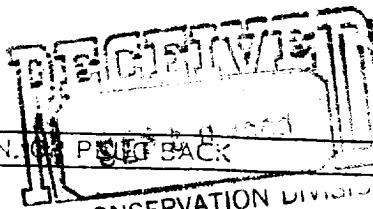


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API #
30-059-20203



5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	1b. Type of Well OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐			DEEPEN ☐	1c. Unit Agreement Name BDCDGU
2. Name of Operator	Amoco Production Company			OIL CONSERVATION DIVISION SANTA FE	8. Name of Lease Name BDCDGU
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240			SINGLE ZONE ☒ MULTIPLE ZONE ☐	9. Well No. 1835 201 G
4. Location of Well	UNIT LETTER <u>G</u>	LOCATED <u>1650</u>	FEET FROM THE <u>North</u> LINE	10. Field and Pool, or Wildcat Und. Tubb	12. County Union
AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>18-N</u> RGE. <u>35-E</u> NMPM					
19. Proposed Depth 2900'				19A. Formation Tubb	20. Policy or U.C.C. Rotary
21A. Kind & Status Plug Bond Blanket on File		21B. Drilling Contractor N/A		22. Approx. Date Work will start 4th Quarter-1983	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circ.	Surface
8-3/4"	7"	15.4-20.4	2900'	Tieback to 9-5/8"	Surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-700' Native Spud Mud
700'-TD KCL-Salt Water Gel-Starch

BOP program attached
Gas is not dedicated

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 12-29-83
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF; 1-HOU R. E. Ogden Rm 21.150; 1-SUSP; 1-PJS; 1-Amerada; 1-Amerigas;
1-Cities Service; 1-Conoco; 1-CO2 in Action; 1-Excelsior; 1-Sun. Tex.; 1-Exxon;
1-Jim Russell, Clayton; 1-F. J. Nash, HOU Rm 4.206

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and Peter J. Leina Title Assistant Administrative Analyst Date 9-28-83

(This space for State Use)

PROVED BY Ray E. Johnson TITLE OIL AND GAS INSPECTOR

NOTIONS OF APPROVAL, IF ANY: DATE 9/30/83

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

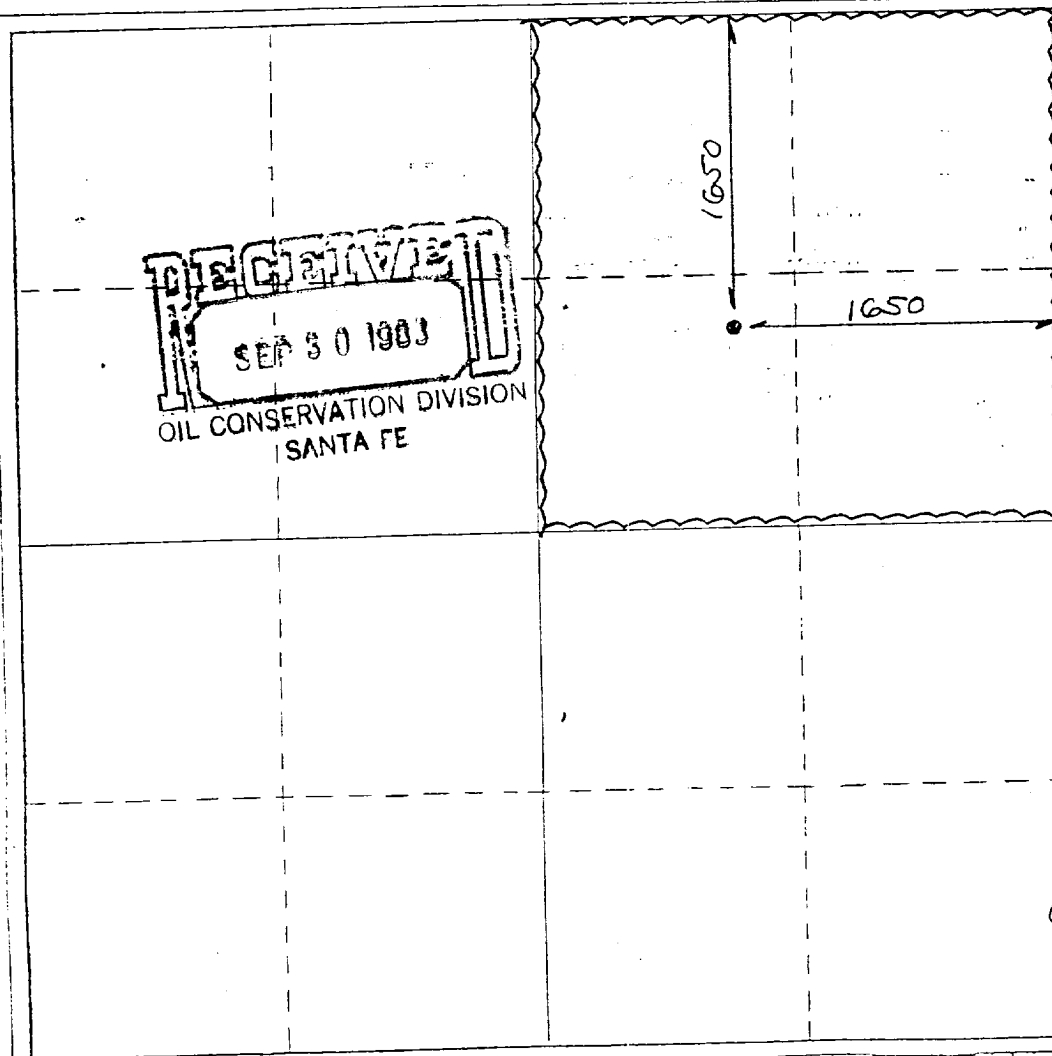
Operator AMOCO PRODUCTION COMPANY			Lease		Well No. 1835 2016
Unit Letter G	Section 20	Township T18N	Range R35E	County UNION	
Actual Footage Location of Well:					
1650		feet from the	NORTH	line and	1650
				feet from the	EAST
Ground Level Elev. 4673	Producing Formation Tubb		Pool Und. Tubb		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Peter J. Lema
Position Asst. Administrative Analyst
Company AMOCO PRODUCTION COMPANY
Date 9-28-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEPT 26 1983
Date Surveyed
[Signature]
Registered Professional Engineer
and/or Land Surveyor
N.M.L.S. & NO. 5103
Certificate No.

0 330 600 900 1200 1500 1800 2100 2400 2700 3000 3300 3600 3900 4200 4500 4800 5100 5400 5700 6000

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

