

10. OFFICE ADDRESS	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

11. Indicate Type of Notice
State ☐ Fed ☒
12. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ANY WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2	7. Unit Acronym Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Unit Acronym Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1834 131G
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18-N RANGE 34-E N.M.P.M.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4750' G.L.	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 17, 1984 moved in service unit. Nippled up well head and blow out preventor, pressure tested well head with 1500 PSI and OK. Ran 3½ tubing and tagged at 2789 ft, drilled out cement 2789-2800 ft. On August 20, 1984 ran correlation log from 2800 to 2300 feet. Perforated intervals 2499-2519, 2321-2537, 2539-2544, 2547-2590 x 2 SPF with casing pressure 125 PSI. On August 21, 1984 ran 3½ tubing with packer and set at 2373 ft. Stimulated well with 5 tons PAD CO2 and 18 tons CO2 with 4 1.1 ball sealers per barrel. Move out service unit August 21, 1984. Flow tested through a test separator at an average rate of 1900 MCFD for 163 hours. Shut in well on August 28, 1984.

O+2-NMOCD,SF 1-J.R.Barnett HOU Rm.21/156 1-F.J.Nash HOU Rm 4.206, 1-WF,C 1-WF,H 1-Susp 1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jahn D. McElyea TITLE Asst. Adm. Analyst DATE 8-29-84
APPROVED BY [Signature] TITLE ADMINISTRATOR DATE 9-4-84
CONDITIONS OF APPROVAL, IF ANY: