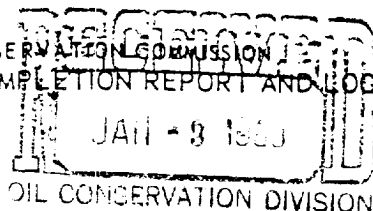


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Form O-105
Revised 11-82

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		2. Initial Type of Lease State ☐ Fee ☒	
3. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐		4. Initial Agreement Name BDCDGU	
5. Name of Operator Amoco Production Company		6. Name of Lease Name BDCDGU	
7. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		7. Well No. 1834 251G	
8. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPH <u>Union</u>		9. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 11-4-83	16. Date T.D. Reached 11-7-83	17. Date Compl. (Ready to Prod.) 11-30-83	18. Elevations (D.P., RKB, RT, GR, etc.) 4660' GL
19. Total Depth 2909'	20. Plug Back T.D. 2773'	21. If Multiple Compl., How Many Many	22. Intervals Drilled By Rotary Tools Cable Tools 0-TD
23. Producing Interval(s), of this completion - Top, Bottom, Name 2439'-2481' Tubb			24. Was Directional Survey Made No
25. Type Electric and Other Logs Run Comp. Neutron form Density Log			26. Was Well Cored No
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	716'	12-1/4"
7"	20#	2900'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
390 sx class H		Circ.100 sx	
900 sx class H		Circ.172 sx	
28. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
3-1/2"	2360'		
31. Perforation Record (Interval, size and number) 2439'-2481' with 2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2439'-2481'		1500 gal 7-1/2% HCL acid	
33. PRODUCTION			
Date First Production 11-23-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-30-83	Hours Tested 24	Choke Size 2"	Production Per Test Period Oil - Bbl. 0 Gas - MCF 583 Water - Bbl. 2 Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 583 Water - Bbl. 2	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test witnessed By
35. List of Attachments Logs mailed 12-5-83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE Assist. Admin. Analyst	DATE 12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1468'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1702'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2339'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1068'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2400'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2439 to 2481 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	716'	716'	Surface Sand, Clay, Shale and Anhydrite				
716'	2909'	2193'					