

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20213

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-4663

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2

2. Name of Operator

AMOCO EXPLORATION AND PRODUCTION COMPANY

8. Well No.

1834-2616

3. Address of Operator

P.O. Box 606, CLAYTON, NEW MEXICO 88415

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT - Tubb

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line
Section 26 Township 18N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4710 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

4/28/98

Move in rig up service unit. Kill well with fresh water. Nipple up BOP. Pull and lay down production tbg and pakcer. Pick up and run 2-3/8" workstring.

4/29/98

Spot 35 sacks class C cement @ 2480'-2143'. Wait on cement.

5/4/98

Tag top of cement @ 2314'. Circulate well with mud laden fluid with inhibitor. Pressure test to 500 psi. Spot 15 sacks of Class C cement @ 1829' - 1739'. Spot 5 sacks of Class C cement @ 30'-3'. Cut off wellhead and anchors 3' below ground level. Cap well with steel plate. Install dry hole marker. Rig down move out service unit. Clean and level location.

OK 8-4-98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Team Leader

DATE 5/14/98

TYPE OR PRINT NAME D. J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR

DATE 8/10/98

CONDITIONS OF APPROVAL, IF ANY: