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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-125
Revised 11-1-83

1. TYPE OF WELL		5. Initial Type of Lease	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		State ☐ Fee ☒	
2. Name of Operator Amoco Production Company		6. State Oil & Gas Lease No.	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		7. Unit Agreement Name BDCDGU	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>18-N</u> RGE. <u>35-E</u> NMPM		8. Form or Lease Name BDCDGU	
15. Date Spudded 11-13-83		9. Well No. 1835 291M	
16. Date T.D. Reached 11-16-83		10. Field and Pool, or Wildcat Und. Tubb	
17. Date Compl. (Ready to Prod.) 12-12-83		11. County Union	
18. Elevations (DF, RAB, RT, GR, etc.) 4615' GL		12. Elev. Casinghead	
20. Total Depth 2919'	21. Plug Back T.D. 2750'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 2421'-2424', 2428'-2456', 2470'-2480' Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Form Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	715'	12-1/4"
7"	20#	2919'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
390 sacks class H		Circ. 68 sx	
390 sacks class H		Circ. 242 sx	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
3-1/2"	2434'		
31. Perforation Record (Interval, size and number) 2421'-2424', 2428'-2456', 2470'-2480' with 2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2421' - 2424'		1500 gal 7-1/2% HCL acid	
2428' - 2456'			
2470' - 2480'			
33. PRODUCTION			
Date First Production 11-29-83		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	
Date of Test 12-12-83		Well Status (Prod. or Shut-in) Shut-in	
Hours Tested 24	Choke Size 2"	Prod'n. For Test Period Oil — bbl. 0	Gas — MCF 1772
Flow Tubing Press. 118	Casing Pressure	Water — Bbl. 1	Gas — Oil Ratio
Calculated 24-Hour Rate	Oil — Bbl. 0	Gas — MCF 1772	Water — Bbl. 1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test witnessed By	
35. List of Attachments Logs mailed 12-14-83			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Peter J. Serna</u>		TITLE <u>Assist. Admin. Analyst</u> DATE <u>1/9/84</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1055.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 2421' to 2480' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 715'	715' 2919'	715' 2204'	Surface Sand, Clay, Shale and Anhydrite				