

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	Bravo	7. Unit Agreement Name Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	Bravo	8. Farm or Lease Name Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 832, Brownfield, TX 79316		9. Well No. 1835-301G
4. Location of well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18N RANGE 35E NMPM.	Bravo	10. Field and Pool, or wildcat Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4670' GL		12. County Union

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
OTHER ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To correct wellfile for approved work performed but not previously reported. Work approved 12-23-85.

On 12-31-85 MI X RUSU. CPC 0 psi x TPC 300 psi. Kill well with 30 BFW x 2% KCL. Pull production tbg x pkr. R 6-1/4" bit x 3-1/2" workstring. Tag CIBP x drill out CIBP at 2512 x R bit to 2725'. Run cmt retainer x SA 2369'. Prs test ret x 500 psi, ok. Cement squeeze with 150 sx Class H cement with additives. Max sq. prs. 1500 psi at 3 BPM. Disp with 14 BW x 2% KCL. Rev. out 30 sx cmt. DO cement retainer x cmt 2372-2546 x R tbg x bit to 2725' x prs test csg to 500 psi, ok. Perf csg 2470'-2500' with 4 JSPF (0.550" diam). Flow well to tank overnight. RD X MOSU 1-9-86. Flow test well 4 days to sales. Return well to production.

PPWO: 1324 MCFD x 50 BWPD at 185 psi TPF.
PAWO: 503 MCFD x 12 BWPD at 177 psi TPF.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Holcomb TITLE Sr. Administrative Analyst DATE 3-25-88
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3-31-88
CONDITIONS OF APPROVAL, IF ANY: