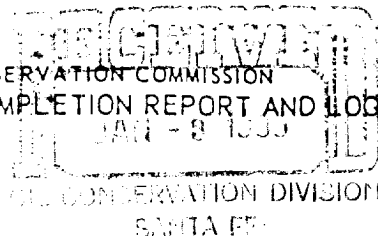


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form O-105
Revised 11-78

1. Initial Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG-4668

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐	11. Well Agreement Name	BDCDGU
12. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	13. Name of Lease Name	BDCDGU

14. Name of Operator	Amoco Production Company	15. Well No.	1935 361G
16. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	17. Field and Pool, or Wildcat	Und. Tubb

18. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM	19. County	Union
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20. Date Spudded	11-3-83	21. Date T.D. Reached	11-7-83	22. Date Compl. (Ready to Prod.)	12-1-83	23. Elevations (D.F., RKB, RT, GR, etc.)	4483' GL	24. Elev. Casinghead	
25. Total Depth	2646'	26. Plug Back T.D.	2550'	27. If Multiple Compl., How Many		28. Intervals Drilled By	Rotary Tools	Cable Tools	
29. Producing Interval(s), of this completion — Top, Bottom, Name								30. Was Directional Survey Made	No
31. Type Electric and Other Logs Run								32. Was Well Cored	No
Comp. Neutron form Density Log									

33. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12-1/4"	390 sx class H	Circ. 107sx
7"	20#	2646'	8-3/4"	750 sx class H	Circ. 186sx

34. LINER RECORD				35. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2004'	

36. Perforation Record (Interval, size and number)	37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2046' 2166' with 2 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2046'-2166'</td> <td>3000 gal 7-1/2% HCL acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2046'-2166'	3000 gal 7-1/2% HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2046'-2166'	3000 gal 7-1/2% HCL acid				

38. PRODUCTION							
39. Date First Production		40. Production Method (Flowing, gas lift, pumping — Size and type pump)				41. Well Status (Prod. or Shut-in)	
11-25-83		Flowing				Shut-in	
42. Date of Test	43. Hours Tested	44. Choke Size	45. Prod'n. For Test Period	46. Oil — Bbl.	47. Gas — MCF	48. Water — Bbl.	49. Gas — Oil Ratio
12-1-83	24	2"		0	2146	1	
50. Flow Tubing Press.	51. Casing Pressure	52. Calculated 24-Hour Rate	53. Oil — Bbl.	54. Gas — MCF	55. Water — Bbl.	56. Oil Gravity — API (Corr.)	
117			0	2146	1		

57. Disposition of Gas (sold, used for fuel, vented, etc.)	58. Test Witnessed By

59. List of Attachments	60. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Logs mailed 12-5-83	
SIGNED <u>Pete Serna</u>	TITLE <u>Assist. Admin. Analyst</u> DATE <u>12-28-83</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1092'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1336'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2027'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>762'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2012'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2046'</u> to <u>2166'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724'	724'	Surface				
724'	2646'	1922'	Sand, Clay, Shale and Anhydrite				