

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-059-20221

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
1834-331G

2. Name of Operator
AMOCO EXPLORATION AND PRODUCTION COMPANY

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

3. Address of Operator
P.O. Box 606, CLAYTON, NEW MEXICO 88415

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line
Section 33 Township 18N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4680 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2457'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1900'. Pump 18 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Billy E. Prichard TITLE Operations Specialist DATE 7/23/97

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3050

(This space for State Use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/27/97

CONDITIONS OF APPROVAL, IF ANY: