

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

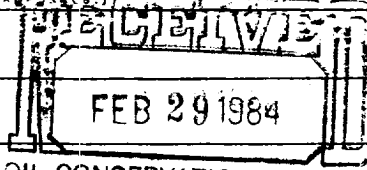
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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR PLUG BACK RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER _____	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1834 331G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. T8bb
15. Elevation (Show whether DF, RT, GR, etc.) 4680' GL	12. County Union



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-25-83 CO2-In-Action (rig #16) spud a 12-1/4" hole at 3:00 pm. Drilled to 700' and ran 9-5/8" casing. Casing set at 705'. Cemented with 390 sacks class H cement with additives. Plugged down at 7:00 am on 11-26-83. Circ. 116 sacks to pit. WOC 18 hours. Tested casing to 600 psi for 30 min. and OK. Drilled to a TD of 2802' and ran 7" casing. Casing set at 2802'. Cemented with 1200 sacks class H cement with additives. Plugged down at 6:55 am on 11-30-83. Circ. 356 sacks cement. Rig released at 9:30 am on 11-30-83. Moved in completion unit 12-8-83. Tested casing to 1500 psi for 30 min and OK. Perforated 2483'-2506', 2514'-44', and 2544'-54' with 2 JSPF. Ran 3-1/2" fiberglass tailpipe, packer and 3-1/2" plastic coated tubing. Tailpipe landed at 2441' and packer set at 2403'. Acidized with 2000 gals 7-1/2% HCL and additives. Turned well thru a separator and flow tested for 5 days. Last 24 hours flowed 59 MCFD and 26 bbl formation water. Ran 144 hour BHP build-up test. Moved in service unit 2-3-84. Pulled tubing, packer and tailpipe. Set a packer at 2399' and established injection rate. Pumped 45 sacks class H neat cement. Reversed out 5 sacks. Pulled the packer. Tested casing to 500 psi for 30 min and OK. Tagged up at 2409' and drilled out cement to 2520'. Circ. clean. Tested to 500 psi for 30 min and OK. Perforated 2483 to 2506' with 2 SPF. Ran 1 joint fiberglass tailpipe, 7" packer and 3-1/2" tubing. Tailpipe landed at 2441' and packer set at 2403'. Flow tested for 7 days. Last 24 hours flowed 169 MCFD and 1 BLW. Well is currently shut-in.

0+2-NMOCDF, SF 1-HOU R. E. Oaden, Rm. 21150, 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-CLF
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Amerigas 1-CO2 in Action 1-Excelsior
1-Sun. Tex. 1-Jim Russell, Clayton

SIGNED Cathy L. Serman TITLE Assist. Admin. Analyst DATE 2-24-84

APPROVED BY _____ TITLE _____ DATE 2-29-84

CONDITIONS OF APPROVAL, IF ANY: