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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 33 TWP. 18-N RGE. 34-E

15. Date Spudded
11-25-83

16. Date T.D. Reached
11-30-83

17. Date Compl. (Ready to Prod.)
2-16-84

18. Elevations (DF, RKB, RT, GR, etc.)
4680' GL

19. Elev. Casinghead
--

20. Total Depth
2802'

21. Plug Back T.D.
2520'

22. If Multiple Compl., how Many
--

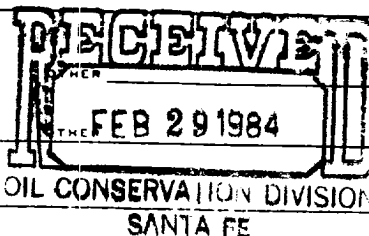
23. Intervals Drilled By
Rotary Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2483'-2554' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
No

27. Was Well Cored
No



7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

9. Well No.
1834 3316

10. Field and Pool, or Wellcat
Und. Tubb

11. County
Union

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	705'	12-1/4"	390 sx C1 Hw/add.	116 SX
7"	15 & 20	2802'	8-3/4"	1200 sx C1 H w/add.	356 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2441'	2403'

31. Perforation Record (Interval, size and number)
2483'-2506', 2514'-44' and 2544'-54' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2483'-2554'	2000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production
12-15-83

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
shut-in

Date of Test
2-16-84

Hours Tested
24

Choke Size
--

Prod'n. For Test Period
--

Oil - Bbl.
0

Gas - MCF
169

Water - Bbl.
1

Gas - Oil Ratio
--

Flow Tubing Press.
114 psi

Casing Pressure
--

Calculated 24-Hour Rate
--

Oil - Bbl.
0

Gas - MCF
169

Water - Bbl.
1

Oil Gravity - API (Corr.)
--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By
--

35. List of Attachments
Logs mailed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-24-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1528'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1757'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. EHenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2460'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 985'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2441'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2483' to 2554'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 705'	705' 2802'	705' 2097'	Surface Sand, clay, shale and anhydrite				