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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 JAN 11 1984
 OIL CONSERVATION DIVISION

Form O-135
Revised 10-78

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____				50. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company				8. Field or Lease Name BDCDGU	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240				9. Well No. 1834 341P	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPM				10. Field and Pool, or Wildcat Und. Tubb	
				11. County Union	
15. Date Spudded 11-20-83	16. Date T.D. Reached 11-23-83	17. Date Compl. (Ready to Prod.) 12-13-83	18. Elevations (DF, RAB, RT, GR, etc.) 4626' GL	19. Elev. Casinghead	
20. Total Depth 2875'	21. Plug Back T.D. 2743'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2430'-2462' Tubb				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	700'	12-1/4"	390 sacks class H	Circ. 169 sx
7"	20#	2875'	8-3/4"	1000 sacks class H	Circ. 367 sx
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				3-1/2"	2371'
31. Perforation Record (Interval, size and number) 2430'-2462' with 2SPF.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2430'-2462'			1000 gal 7-1/2% HCL acid		
33. PRODUCTION					
Date First Production 12-6-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-6-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period Oil - Bbl. 0	Gas - MCF 2376	Water - Bbl. 3
Flow Tubing Press. 132	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF 2376	Water - Bbl. 3	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 12-19-83					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Peter J. Serna</u>		TITLE <u>Assist. Admin. Analyst</u>		DATE <u>1-6-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1482'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1700'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2404'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1076'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2386'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2430' to 2462' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2875'	700' 2175'	Surface Sand, Clay, Shale and Anhydrite				