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Form 7-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	
2. Name of Operator Amoco Production Company			
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240			
4. Location of Well			

7. Initial Agreement Name BDCDGU
8. Name of Lease Name BDCDGU
9. Well No. 1834 0716
10. Field and Pool, or Wildcat Und. Tubb

UNIT LETTER <u>G</u>	LOCATED <u>1650</u>	FEET FROM THE <u>North</u>	LINE AND <u>1650</u>	FEET FROM
THE East LINE OF SEC. 7 TWP. 18-N RGE. 34-E NMDM				

11. County Union

15. Date Spudded 11-30-83	16. Date T.D. Reached 12-5-83	17. Date Compl. (Ready to Prod.) 12-27-83	18. Elevations (DF, RAB, RT, GR, etc.) 4832' GL	19. Elev. Casinghead
20. Total Depth 2911'	21. Plug Back T.D. 2800'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2552' - 2594', 2610' - 2632' Tubb				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Density Log				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	700'	12-1/4"	390 sacks class H	Circ. 90 sx
7"	20#	2911'	8-3/4"	900 sacks class H	Circ. 267 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2578'	

31. Perforation Record (Interval, size and number) 2552' - 2594', 2610' - 2632' with 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2552' - 2594'	2000 gal 7-1/2% HCL acid
	2610' - 2632'	

33. PRODUCTION							
Date First Production 12-18-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-27-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 2258	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 125	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2258	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed By
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35. List of Attachments Logs mailed 12-30-83	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u> DATE <u>1/6/84</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1588'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1800'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2510'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1220'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2492'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2552' to 2594' No. 4, from _____ to _____
 No. 2, from 2610' to 2632' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2911'	700' 2211'	Surface Sand, Clay, Shale and Anhydrite				