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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-83

1. Initial Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

3. TYPE OF WELL	
D. TYPE OF COMPLETION	
OIL WELL ☐	GAS WELL ☒ CO ₂ ORY ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐
OTHER _____	

4. Initial Agreement Name
BDCDGU
5. Name of Lease Name
BDCDGU
6. Well No.
1934 311G
7. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well	

UNIT LETTER <u>G</u>	LOCATED <u>1650</u>	FEET FROM THE <u>North</u>	LINE AND <u>1650</u>	FEET FROM
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THE <u>East</u>	LINE OF SEC. <u>31</u>	TWP. <u>19-N</u>	RGE. <u>34-E</u>	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DP, RAB, RT, GR, etc.)	19. Elev. Casinghead
12-4-83	12-9-83	1-31-84	4887' GL	

20. Total Depth	21. Plug Back T.D.	22. Multiple Completion	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
2957'	2898'		O-TD		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
2558'-2620' Tubb		No

26. Type Electric and Other Logs Run		27. Was Well Cored
Comp. Neutron Form Density Log. OIL CONSERVATION DIVISION		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	390 sacks class H	Circ.137 sx
7"	20#	2957'	8-3/4"	850 sacks class H	Circ.250 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2524'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2558'-2620' with 2 SPF		<table border="1"> <tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr> <tr><td>2558'-2620'</td><td>3700 gal 7-1/2% HCL acid</td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2558'-2620'	3700 gal 7-1/2% HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2558'-2620'	3700 gal 7-1/2% HCL acid						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-23-84		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-31-84	24	2"		0	705	6	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
106			0	705	6		

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test witnessed by
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35. List of Attachments
Logs mailed 1-3-84

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-6-84</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictarel Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1802'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 2021'	T. McKee _____	Pase Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2531'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1422'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2513'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2558' 2620' OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2957'	720' 2237'	Surface Sand, Clay, Shale and Anhydrite				