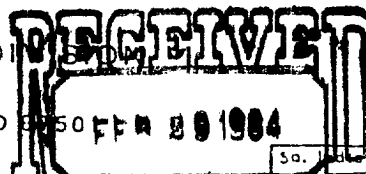


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION
SANTA FE

3a. Indicate Type of Lease	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1834 121M
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or wildcat Und Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4765' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-17-83 CO₂-in-Action (Rig #16) spudded a 12-1/4" hole at 1:30 a.m. Drilled to a TD of 700'. Ran 9-5/8" casing and set at 700'. Cemented with 390 sx Class H with 2% CaCl₂. Plugged down at 9:00 p.m. on 12-17-83. Circulated 172 sacks cement. WOC 18 hours. Tested casing to 600 psi for 30 min. and ok. Reduced hole to 8-3/4" and resumed drilling. Drilled to a TD of 2750' and ran 7" casing. Casing set at 2507'. Cemented with 1000 sacks Class H with additives. Plugged down at 7:00 p.m. on 12-22-83. Did not circ. cement. Tested casing to 1000 psi for 30 min. and ok. Rig released at 10:00 p.m. on 12-22-83. Moved in completion unit 12-30-83. Perforated 2483'-2502' 2504'-10', 2512'-48' and 2552'-97'. Ran 4 joints 2-7/8" fiberglass tubing, swedge, 7" packer, seating nipple, and 3-1/2" tubing with tailpipe landing at 2378'. Set packer at 2245'. Acidized with 3500 gal 7-1/2% PCT HCL and additives. Flow tested thru a separator for 7 days. Last 24 hours well flowed 2901 MCFD and 4 BLW. Well is currently shut-in.

0+2 - NMOCD, SF 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF 1 - Amerada
1 - Amerigas 1 - Cities Service 1 - Conoco 1 - CO₂-In-Action 1 - Excelsior
1 - Sun Tex. 1 - Exxon 1 - Jim Russell, Clayton

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

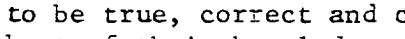
SIGNED Cathy L. Lorman TITLE Asst. Admin. Analyst DATE 2/24/84

APPROVED BY [Signature] TITLE SUPERVISOR DATE 2-29-84

CONDITIONS OF APPROVAL, IF ANY:

INCLINATION REPORT			
FIELD NAME	LEASE NAME	8. Well Number	
	BDCDGU	1834-121M	
OPERATOR			
Amoco Production Company			
ADDRESS			
P.O. Box 68 Hobbs, NM 88240		County	
LOCATION		Union	

[illegible]

INCLINATION DATA CERTIFICATION		OPERATOR CERTIFICATION	
The undersigned hereby declares all data to be true, correct and complete to the best of their knowledge.			
			
Signature of Authorized Representative		Signature of Authorized Representative	
Sue Baer, Production Clerk			
Name of Person and Title (type or print)		Name of Person and Title (type or print)	
CO2 In Action			
Name of Company		Operator	
Telephone: 806 373-8307		Telephone: _____	
Area Code		Area Code	

COUNTY OF POTTER

The foregoing instrument was acknowledged before me this 24th
day of June, 1986, by Sue Baer.

Carla Jean Jerry
Notary Public

My commission expires:

August 24, 1988