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Form O-135
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Initial Type of Lease
State Fee

31. Initial Lease No.

10. TYPE OF WELL

D. TYPE OF COMPLETION
 OIL WELL GAS WELL CO2 DRY OTHER _____
 NEW WELL WORK OVER DEEPEN
 PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

7. First Agreement Date
BDCDGU

8. Form of Lease Name
BDCDGU

9. Well No.
1934 351G

12. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM _____
 THE East LINE OF SEC. 35 TWP. 19-N RGE. 34-E NMPM _____

11. County
Union

15. Date Spudded 1-10-84 16. Date T.D. Reached 1-14-84 17. Date Compl. (Ready to Prod.) 1-30-84 18. Elevations (D.F., RAB, RT, GR, etc.) 4738' GL 19. Elev. Casinghead _____

20. Total Depth 2651' 21. Plug Back T.D. 2550' 22. If Multiple Compl. How _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
.2156'-2366' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron Form Density Log.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12-1/4"	390 sacks class H	Circ. 264 sx
7"	20#	2651'	8-3/4"	825 sacks class H	Circ. 409 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2092'	

31. Perforation Record (Interval, size and number)

2156'-2366' with 2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2156'-2366'</u>	<u>6500 gal 7-1/2% HCL acid</u>

33. PRODUCTION

Date First Production 1-22-84 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test 1-30-84 Hours Tested 24 Choke Size 2" Prodn. For Test Period
 Oil - Bbl. 0 Gas - MCF 4669 Water - Bbl. 4 Gas-Oil Ratio _____

Flow Tubing Press. 120 Casing Pressure _____ Calculated 24-Hour Rate
 Oil - Bbl. 0 Gas - MCF 4669 Water - Bbl. 4 Oil Gravity - API (Corr.) _____

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test witnessed By _____

35. List of Attachments
Logs mailed 10-31-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 2-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Pase Greenh _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

1243'

1476'

2139'

946'

2123'

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2156' _____ to _____ 2366' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ none _____ to _____ _____ feet. _____
No. 2, from _____ to _____ _____ feet. _____
No. 3, from _____ to _____ _____ feet. _____
No. 4, from _____ to _____ _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724'	724'	Surface Sand, Clay, Shale and Anhydrite				
724'	2651'	1927'					