

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-4667

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO ₂	7. Unit Agreement Name
2. Name of Operator	Bravo Dome Carbon Dioxide Gas Unit
Amoco Production Company	8. Name or Lease Name
3. Address of Operator	Bravo Dome Carbon Dioxide Gas Unit
P.O. Box 832, Brownfield, TX 79316	9. Well No.
4. Location of Well	1835-011C
UNIT LETTER C 660 North 1980	10. Field and Pool or Tract
FEET FROM THE LINE AND FEET FROM	Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
West 1 18N 35E	
LINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4490' GL	Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-11-87, MI RUSU, kill well x pull pkr x tbq. R treating pkr x workstring. PSA 1748', prs test pkr 1000 psi, OK. Frac down workstring with 88 bbls 40 lb HEC gelled 2% KCL fresh water x 20 tons CO₂ x 14,100 lbs 8/16 sand. Max treating prs 2700 psi at 20 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. On 9-12-87, TPF 150 psi, rec. est. 15 BLW, shut well in. On 9-14-87, kill well, R WL x tools, tag sand at 2420 ft. PU WL x tools, R prod tbq x pkr, PSA 1976. Prs test pkr to 500 psi, OK. RD MOSU 9-14-87. Leave well open to tank overnight. Return well to production 9-15-87.

PPWO: 1248 MCFD x 210 psi TPF
PAWO: 1716 MCFD x 213 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DJ Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-6-87
CONDITIONS OF APPROVAL, IF ANY: