

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
LG-4667	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator	Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator	9. Well No.
P. O. Box 832, Brownfield, TX 79316	1835-011C
4. Location of well	Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
UNIT LETTER C 660 FEET FROM THE North 1980 LINE AND FEET FROM THE West 1 18N 35E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4490' GL	Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate Tubb Formation to increase production. MIRU SU. Kill well with 2% KCL fresh water with additives. POOH with production equipment. RIH with 7" x 3 1/2" treating packer and 3 1/2" workstring. Land packer at 1900'. Frac well with 40 lb HEC gel, liquid CO₂ and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Shut well in for 1 hour after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2200' if necessary. RIH with production equipment. Set packer at 2020'. Load backside with packer fluid and pressure test annulus to 500 psi. Return well to production.

0+3-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167
1-DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>OT Holcomb</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>8-18-87</u>
APPROVED BY <u>Ry E. Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>8-25-87</u>
CONDITIONS OF APPROVAL, IF ANY:		

INCLINATION REPORT		
FIELD NAME	LEASE NAME	8. Well Number
	BDCDGU	1835-011C
OPERATOR		
Amoco Production Company		
ADDRESS		County
P.O. Box 68 Hobbs, NM 88240		
LOCATION		Union

[illegible]

Accumulative total displacement of well bore at total depth of 2649 feet = 34.44 feet.

Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

INCLINATION DATA CERTIFICATION

The undersigned hereby declares all data to be true, correct and complete to the best of their knowledge.

Signature of Authorized Representative

Sue Baer, Production Clerk

Name of Person and Title (type or print)

CO2 In Action

Name of Company

Telephone: 806 373-8307
Area Code

OPERATOR CERTIFICATION

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
 Area Code

Signature of Authorized Representative

Name of Person and Title (type or print)

()operator

Telephone: _____
Area Code _____

STATE OF TEXAS Y

COUNTY OF POTTER

The foregoing instrument was acknowledged before me this 24th
day of June, 1986, by Sue Baer

My commission expires:

August 24, 1988

Carla Jean Jimmy
Notary Public