

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse Side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-19514

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Bravo Dome Carbon Dioxide
Gas Unit

Bravo Dome Carbon Dioxide
Gas Unit

9. WELL NO.

1835 181G

Bravo Dome Carbon Dioxide
Gas Unit (640 Acre-Area)

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

18-18-35

12. COUNTY OR
PARISH
Union

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other C02

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESER. Other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 606, Clayton, NM 88415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FNL X 1650' FEL (Unit G, SW/4, NE/4)

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

RECEIVED

SEP 21 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE STUDDED 8-8-84 16. DATE T.D. REACHED 8-12-84 17. DATE COMPL. (Ready to prod.) 8-16-84 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 4703' G.L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2941' 21. PLUG. BACK T.D., MD & TVD 2788' 22. IF MULTIPLE COMPL. HOW MANY* -- 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2438' - 2540' Undesignated Tubb 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog; Comp. Neutron Litho Density 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	728'	12 1/4"	460.2 cu.ft. cl-c w/2%CACL2	212 cubic feet
7"	15#-20#	2910'	8-3/4"	942.5 cu.ft. cl-c w/Additives	126.15 cubic feet

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2"	2307"	2307"

31. PERFORATION RECORD (Interval, size and number)

2438'-2443'
2457'-2473'
2478'-2490'
2502'-2540' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2438'-2540'	25 tons CO2 X 250 Ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-16-84	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8-25-84	24	N/A		0	2347	1	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
155	0 PSI		0	2347	1	

14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
Logs mailed 8-17-84

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources
SIGNED John S. McElya TITLE Asst. Adm. Analyst

ACCEPTED FOR RECORD

SEP 21 1984
9-12-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY OPERATOR

Title 15 U.S.C. Section 1001, makes it a crime for any person willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.