

November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

BUREAU OF LAND MANAGEMENT NO. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER CO₂ SEP 18 1985

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1680' FNL x 1980' FWL
(UNIT F, SE 1/4, NW 1/4)

14. PERMIT NO.
300592014700

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4615' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-19574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bravo Dome Carbon Dioxide Gas Unit

8. FARM OR LEASE NAME
Bravo Dome Carbon Dioxide Gas Unit

9. WELL NO.
1835 211F

10. FIELD AND POOL, OR WILDCAT
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-18-35

12. COUNTY OR PARISH
Union

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISC 7-24-85 and killed tubing with 30 BFW 2% KCl. POH with production equipment. RIH with depthmeter and tagged PBT at 2673'. RIH with treating packer and tubing. Set packer at 2214' and pressure tested packer and tubing to 1000 psi - ok. Frac stimulated with 25,000 gals 65 quality foam consisting of 243 Bbls 2% KCl FW gel, 65 tons CO₂, and 73,125# 8 1/2 brady sand. Flowed back well. Released packer and POH with work string. Re-ran production equipment. Set packer at 2214' and tubing landed at 2244'. MOSU 7-30-85 and flow tested 96 hrs. Installed production meter and turned well down sales line. Operations completed 9-13-85.

PAWD: 1862 MCFD.

RECEIVED

045-BLM, F 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst (SG)

DATE

9/17/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

SEP 20 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

SANTA FE

BY

SM