

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ C02		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		Bravo Dome Carbon Dioxide Gas Unit	
2. NAME OF OPERATOR Amoco Production Company		1835 211F	
3. ADDRESS OF OPERATOR P.O. Box 606, Clayton, NM 88415		Bravo Dome Carbon Dioxide Gas Unit 640 Acre-Area	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1680' FNL X 1980' FWL At top prod. interval reported below (SE/4, NW/4, Unit F) At total depth		SEP 21 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH Union
15. DATE SPUNDED 7-31-84		16. DATE T.D. REACHED 8-3-84	13. STATE NM
17. DATE COMPL. (Ready to prod.) 8-10-84		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 4615' G.L.	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2812'		21. PLUG BACK T.D., MD & TVD 2693'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2378' - 2458' Undesignated Tubb			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog; Borehole Compensated Sonic Log; Comp. Neutron Litho Density			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.30#	720'	12 1/4"
7"	15# - 20#	2798'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS-CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			3 1/2"
			1900'
			1900'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2378'-2382'	2440'-2450'	DEPTH INTERVAL (MD)	
2398'-2402'	2452'-2458'	AMOUNT AND KIND OF MATERIAL USED	
2408'-2412'	w/2 JSPF	2378'-2458'	
2415'-2418'		6 tons C02 X 9 tons x 41.1 ball	
2420'-2434'		seals	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-14-84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 8-16-84	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 113	CASING PRESSURE 0 PSI	CALCULATED 24-HOUR RATE 0	OIL—BBL. 0
			GAS—MCF. 1351
			WATER—BBL. 1
			GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS logs mailed 8-13-84			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John S McElyea TITLE Asst. Adm. Analyst

9-12-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.