

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUBJECT LINE NO. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-19514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER C02

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 606, Clayton, NM 88415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1680' FNL X 1980' FWL
(Unit F SE/4 NW/4)

14. PERMIT NO.
N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4615' G.L.

7. UNIT AGREEMENT NAME

Bravo Dome Carbon Dioxide Gas Unit

8. FARM OR LEASE NAME

Bravo Dome Carbon Dioxide Gas Unit

9. WELL NO.

1835 211F

10. FIELD AND POOL, OR WILDCAT

Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-18-35

12. COUNTY OR PARISH
Union

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Flow Test

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 9, 1984 moved in service unit, ran correlation log from 2683 ft to 2000 ft. On August 11, 1984 perforated tubb intervals 2378-2382, 2398-2402, 2408-2412, 2415-2418, 2420-2434, 2440-2450, 2452-2458, pulled out of hole with tubing pressure flowing 45 PSI and flowed to pit for 30 minutes. Open full 2" valve and pumped 60 barrels fresh water with 2% KCL and killed well. Ran 3½" tubing with packer and set at 2246 feet and well started to flow. Stimulated with 6 tons CO2 and 9 tons with 41.1 ball sealers per barrel. Flow tested through a separator at an average rate of 1351 MCFD for 156 hours. Shut well in August 23, 1984.

RECEIVED
OCT 1 - 1984
OIL CONSERVATION DIVISION

O+5-BLM,F 1-J.R.Barnett,HOU Rm 21.156 1-F.J.Nash,HOU Rm 4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Exxon

I hereby certify that the foregoing is true and correct

SIGNED

John S. McEliza

TITLE

Asst. Adm. Analyst

DATE

8-17-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV