

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ CO2	5. LEASE DESIGNATION AND SERIAL NO. NM - 19514
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 832 Brownfield, TX 79316	7. UNIT AGREEMENT NAME Bravo Dome Carbon Dioxide Gas Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680' FNL x 1980' FWL (Unit F, SE/4 NW/4)	8. FARM OR LEASE NAME Bravo Dome Carbon Dioxide Gas Unit
14. PERMIT NO. 300592014700	9. WELL NO. 1835-211F
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4615' GL	10. FIELD AND POOL OR WILDCAT Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area
	11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA 21-18-35
	12. COUNTY OR PARISH Union
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence Drilling Oper

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To complete well file on approved work performed but not previously reported.
On 7-31-84 move in Aztec Rig 56 and spud 12-1/4" hole at 8:00 p.m.
Drill to 720' and run 9-5/8" casing, CSA 720'. Cement with 390 sx (413.4 cu ft) of class H cement with additives and circulate 150 sx (159 cu ft) to pit. PD at 7:00 p.m. 8-1-84. WOC for 4 hours. Test csg to 600 psi, ok. Reduce to 8-3/4" hole and TD at 2812' on 8-6-84. Run 7" casing, CSA 2798'. Cement with 600 sx (870 cu ft) of Class H cement with additives and circulate 117 sx (169.7 cu ft) to pit. PD at 3:00 a.m. 8-7-84. Rig released 5:00 a.m. 8-7-84. Waiting on completion unit. Completion work reported on form 3160-5 dated 8-17-84.

RECEIVED
APR 07 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

D. Holcomb

TITLE Senior Administrative Analyst

DATE 3-25-88

(This space for Federal or State office use)

APPROVED BY

Alan M. Andrews

TITLE AREA MANAGER
RIO PUERCO RESOURCE AREA

DATE

APR 04 1988

*See Instructions on Reverse Side

NMOOD