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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ C02 DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 606, Clayton, NM 88415
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 29 TWP. 19-N RGE. 34-E
15. Date Spudded 9-13-84 16. Date T.D. Reached 9-17-84 17. Date Compl. (Ready to Prod.) 9-25-84 18. Elevations (DF, RAB, RT, GR, etc.) 4930' GL 19. Elev. Casinghead
20. Total Depth 2814' 21. Plug Back T.D. 2711' 22. If Multiple Compl., How Many
23. Intervals Drilled By : Rotary Tools 0-TD Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
2327'-2532' Tubb 25. Was Directional Surv Made
No

26. Type Electric and Other Logs Run
Dual Laterlog; Comp. Neutron Litho Density 27. Was Well Cored
No
28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
9-5/8' 32# 718' 12 1/4" 390 sx Class H 42 SX
7" 15-20# 2814' 8-3/4" 850 sx Class H 135 SX
29. LINER RECORD
Size Top Bottom Sacks Cement Screen Tubing Record
3 1/2 2172
30. TUBING RECORD
Size Depth Set Packer Set
3 1/2 2172
31. Perforation Record (Interval, size and number)
2327'-2532' with 2 JSPF 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
2327'-2532' 43 tons C02 X 336 ball sealers

33. PRODUCTION
Date First Production 9-25-84 Production Method (Flowing, gas lift, pumping - size and type pump)
Flowing Well Status (Prod. or Shut-in)
Producing
Date of Test 9-27-84 Hours Tested 24 Choke Size n/a Prod'n. For Test Period
Oil - bbl. Gas - MCF Water - bbl. Gas - Oil Ratio
414 0
Flow Tubing Press. 98 Casing Pressure
Calculated 24-Hour Rate
Oil - bbl. Gas - MCF Water - bbl. Oil Gravity - API (Corr.)
414 0
34. Disposition of Gas (sold, used for fuel, vented, etc.)
to be sold Test Witnessed by

35. List of Attachments
Logs mailed 9-24-84
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Adm. Analyst DATE 4-2-85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled oil or gas well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests completed, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres 1540'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta 1718'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb 2292'	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. Santa Rosa 1230'	T. Chinle _____	T. _____
Penn. _____	T. Cimarron 2274'	T. Permian _____	T. _____
Sco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

from 2327' to 2532' No. 4, from _____ to _____
 from _____ to _____ No. 5, from _____ to _____
 from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 718'	718' 2814'	718' 2096'	Surface Sand, Clay, Shale & Anhydrite				