

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	Bravo	7. Unit Agreement Name Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	Bravo	8. Form of Lease Name Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 832, Brownfield, TX 79316		9. Well No. 1835-121G
4. Location of well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 18-N RANGE 35-E NMPM.	Bravo	10. Field and Pool, or Whichever Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4470' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU completion unit 9-20-84. R 6-1/4" bit x 3-1/2" tbg and tagged cement at 2605'. Pressure test csg to 1500 psi, ok. Swb csg x run Gamma Ray x CCL Log at 2600' x 1900'. Perforated csg on 9-21-84 at 2061-67, 2084-90, 2093-98, 2109-28, 2131-56, 2159-64 with 2 JSPF. Run production tbg x pkr, PSA 1910'. Pressure test pkr to 1000 psi, ok. Stimulate well with 90 bbl CO2 x 136 ball sealers. Max treating prs 2200 psi at 8 BPM. RD X MOSU 9-22-84. Flow test thru separator for 164 hours at a final rate of 1468 MCFD. Shut well in on 9-29-84.

<To update/complete wellfile for work previously not reported.>

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DJH/comb TITLE Sr. Administrative Analyst DATE 3-25-88

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

San Juan County, New Mexico