

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

30. Indicate Type of Notice	
Sign ☐	Fee ☒
31. Sign City & State License No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATIONS AND PERMITS WITH TECHNICAL DATA FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Term or Lease Term Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1835 121G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool or Acreage Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4470' G.L.	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit September 20, 1984. Perforated intervals 2061-2067, 2084-2090, 2093-2098, 2109-2128, 2131-2156, 2159-2164 with 2 JSPF. Ran and set packer 1910 feet stimulated well with 68 BBLs CO2 and drop 136 Ball Sealers and flush with 22 BBL CO2 with maximum pressure of 2200 PSI. Rig down and move out service unit September 22, 1984. Flow tested through a separator for 144 hours at an average rate of 1460 MCFD. Shut in well on September 29, 1984.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Adm. Analyst DATE 10-2-84
DISTRICT SUPERVISOR
SIGNED [Signature] TITLE DISTRICT SUPERVISOR DATE 10-4-84