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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

10. TYPE OF WELL		5. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ REOPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1834	
3. Address of Operator P.O. Box 606, Clayton, NM 88415		9. Well No. 051	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>18-N</u> RGE. <u>34-E</u>		10. Field and Pool, or Willcat Und. Tubb	
15. Date Spudded 9-1-84		16. Date T.D. Reached 9-7-84	
17. Date Compl. (Ready to Prod.) 9-10-84		18. Elevations (DF, RKB, RT, GR, etc.) 4885' G.L.	
19. Elev. Casinghead 2977'		20. Total Depth 2977'	
21. Plug back T.D. 2901'		22. If Multiple Compl., how Many	
23. Intervals Drilled By Rotary Tools 0-TD		Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name 2582'-2678' Tubb		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Comp Neutron Litho Density; Dual Laterlog		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7-5/8"	32.30#	728'	12 1/4"
7"	15#-20#	2978'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
390sx Class H Cement		Circ 55 sx	
1000sx Class H Cement		Circ 464 sx	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	2442'	
31. Perforation Record (Interval, size and number)			
2582'-2678' with 2 JSPF			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2582'-2678'		34 tons CO2 with 400 Ball Sealers & Air 8 BPM	
33. PRODUCTION			
Date First Production 9-13-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 9-13-84	Hours Tested 24	Choke Size n/a	Prod'n. For Test Period
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0
			Gas - MCF 1597
			Water - Bbl. 0
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold			
35. List of Attachments Logs mailed 9-12-84			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John A. McElroy</u>		TITLE <u>Asst. Adm. Analyst</u>	
		DATE <u>10-4-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in the state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Mc Cracken _____
T. San Andres 1682'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1892'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2556'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron 2540'	T. Chinle _____	T. _____
T. Penn. _____	T. Santa Rosa 1304'	T. Permian _____	T. _____
T. Cisco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2582' to 2678' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	728'	728'	Surface
728'	2977'	2249'	Sand, Clay, Shale, & Anhydrite